Industrial Analytics: Condition Monitoring of Wind Turbines and Preventative Maintenance Using JMP

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For designing this great software.

Agenda



- Scope of Industrial Analytics
- Using Process Analysis Techniques for Industrial Equipment
- Preparing and Understanding Dataset
- Defining Sub-Components Using Physical Laws
- Monitoring Degradation/Performance

Industrial Analytics – Scope and Definition



Large time-series data produced by sensors (IoT) used for Process Optimization, Knowledge Discovery and Decision Making.

Examples:

- Industrial Equipment / Wind Turbines / Solar Panels
 / Lithium Batteries / Hydrogen Fuel Cells
- Combustion Processes (Gas Turbine/Diesel Engine)
- Air and Water Pollution (e.g., Mining Operations)

Objectives:

- Prediction of Outcome
 - Electricity, Air pollution (NOx, CO2, PM2.5)
- Condition Monitoring
 - Monitoring degradation
- Optimizing Operations
 - Reducing pollution, fuel use
 - Increasing produced electricity, ...







Industrial Analytics – Process Perspective



An industrial equipment is a process with a number of inputs and outputs

Process Definition:

- Industrial Equipment are made of sub-components
- Prediction modeling and condition monitoring is more successful on smaller sub-components







Industrial Analytics – First Principle Thinking

"the first basis from which a thing is known" Aristotle

First Principles in Industrial Analytics:

- Detect the first principles, until cannot be deducted anymore
- Find the constant performance ratios, that may degrade over time and under different situations (**Operating Modes**)

Take Away:

- Process monitoring techniques can be used for monitoring equipment
- Stochastically monitor execution of the subcomponent over time and similar operating modes



Understanding the Wind Turbine Process

Identifying Main Components:

- Rotor
- Gearbox
- Generator
- Nacelle
- Transformer to grid connection

Complex Component Monitoring:

- Components with internal control systems, feedback loops
- Monitoring historical performance
- Modeling using techniques such as Neural Network or KNN (K-Nearest-Neighbor)





Condition Monitoring of a Complex System (Wind Turbine)

- Power Curve displays:
 - produced power (output)
 - wind speed (input)
- Live Demo





- A complex industrial system is built of multiple components
- Each component has interaction with others and follows a simpler logic
- Condition monitoring of a specific component is more successful than the whole system



Univariate Analysis of Process Parameters (Wind Speed)

SAIT

- Validating data quality by comparing against physical laws
- Wind speed usually conforms to Weibull distribution
- The plots against Weibull indicate distortions exist, which could be due to blade movements or interaction (wake) effect of turbines
- Each non-conformance may offer an improvement opportunity



Preprocessing



Missing Values

Are zeroes actual 0 or missing value?

Analyze patterns of missing values

Outliers

Remove any value physically not possible

Avoid changing values to "what they should be"

Date/Time Conversions

Creating calculated fields to fit JMP format

Creating units of time (e.g. day of process)

2017



2016

Live Demo

Year / DayOfYear

Caution: Modifying data values Sensory data may contain anomalies of interest which extreme manipulations

misalignment / degradation

Wind Turbine Operational Modes (Over-Simplified)



- Using modern big data analytics as a complement of traditional methods
- Objective is visualization of operational status
- Finding minimum parameters describing the process and operating modes
 - Wind Speed
 - Power Generated
 - Rotor Speed
 - Blade Pitch Angle



Identification of Operational Modes (Clustering)

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- Selected 6 operating modes (clusters)
 - AIC slope becoming flat after 6 clusters
 - Selecting minimum number of clusters where the gain in accuracy is slowing
 - Selecting too high number of clusters is overfitting
 - Number of clusters must match operating procedures





- Live Demo
 - Clustering
 - Comparing AIC

Identification of Operational Modes (Clustering)

2000

1500

1000

Avg

Grd_Prod_P

2000

1500

SAIT



Live Demo

Identification of Operational Modes (Clustering)



- Industrial processes operate with multiple operational modes
 - Rated / Sub-Rated Production
 - Pitch Managed / Idling / Connecting / Start

Used Normal Mixture clustering

- Assumes each cluster has multivariate normal distribution
 - Clusters can overlap
 - Clusters are convex
 - There is one high peak Pit

| Hierarchical | Used for larger data setsGives exact clustering logic |
|-------------------|--|
| K-Mean | Computationally intensiveFinds nearest cluster center |
| Normal Mixture | Relatively fast Multivariate Normal Distribution clusters |

| | | Turbine_ID | | | | | | | | | | | |
|----------------------|---------|-------------------|------|------|-------------|------|------|---------------------|------|------|------------------|--------|--------|
| | | T01 | | | | | | | | | | | |
| | | Amb_WindSpeed_Avg | | | Rtr_RPM_Avg | | | Blds_PitchAngle_Avg | | | Grd_Prod_Pwr_Avg | | |
| OperatingMode | N | Min | Max | Mean | Min | Max | Mean | Min | Max | Mean | Min | Max | Mean |
| Grid Connecting | 29548.0 | 3.1 | 6.8 | 5.2 | 10.5 | 13.3 | 11.5 | -2.3 | 0.8 | -1.1 | -0.9 | 579.2 | 223.9 |
| ldling | 26767.0 | 0.4 | 4.6 | 2.1 | 0.0 | 4.3 | 0.8 | 23.6 | 24.3 | 24.0 | -25.0 | 0.9 | -5.7 |
| Pitch Managed | 3094.0 | 0.6 | 24.8 | 8.6 | 0.0 | 14.9 | 2.6 | -2.2 | 90.6 | 65.6 | -30.1 | 1803.9 | 84.8 |
| Rated Production | 13958.0 | 9.2 | 23.5 | 12.7 | 14.3 | 14.9 | 14.8 | -2.0 | 22.8 | 4.2 | 1322.2 | 2000.5 | 1870.1 |
| Start | 8323.0 | 1.7 | 5.0 | 3.4 | 0.0 | 11.5 | 7.1 | -0.4 | 36.4 | 11.0 | -27.5 | 122.0 | 11.4 |
| Sub-Rated Production | 22993.0 | 5.6 | 10.6 | 8.2 | 11.8 | 14.9 | 14.0 | -2.5 | -0.4 | -1.9 | 91.0 | 1710.3 | 923.1 |

Condition Based Monitoring



- 1. On operating modes which highlight the parameter monitored
- 2. Exclude parameter from interferences such as "Set-Points" or external controls
- 3. Follow laws of physics, ratios, aerodynamics, thermodynamics, ...

| Performance Based | Ratio Monitoring (Gear/Compression) Compression Ratio Monitoring |
|--------------------------|---|
| Non-Performance Based | Lubricant TestingVibration Monitoring |
| Direct Monitoring | X-Ray Gearbox/Pipeline Corrosion/Erosion Measurements |



- Build a base line model of healthy condition
- Monitoring on-going
- Gearbox: simple linear regression

Linear Regression of Gear Teeth Ratio



in Analysis

Not Includec in Analysis

- Selecting the higher R² operating modes for inclusion in final analysis
- Live Demo

Detection of Mean Ratio Change (Wear)

- Mean can be interpreted as wear changing the gear ratio
- Due to higher pressure on smaller gear, more wear happens typically on smaller gear, increasing ration (upward trends)

Live Demo

The trends are a monitoring tool for engineers and exact interference time is decided by the personnel.





Summary



- A complex process has multiple operating modes
- Each operating mode highlight a portion of the operational process
- Clustering methods can be used for isolation of the operating modes
- Condition monitoring using operating modes for detecting degradation
- Monitoring sub-components with considerations to physical laws
- Monitoring complex systems based on historical performance



